

# Assuring integrity of CO<sub>2</sub> storage sites through ground surface monitoring (SENSE)

**Project Overview** 

ACT meeting at UiB, 10 Feb 2020, Bergen, Norway Project Coordinator: <u>Bahman.Bohloli@ngi.no</u> Principal Investigator: <u>Joonsang.Park@ngi.no</u>

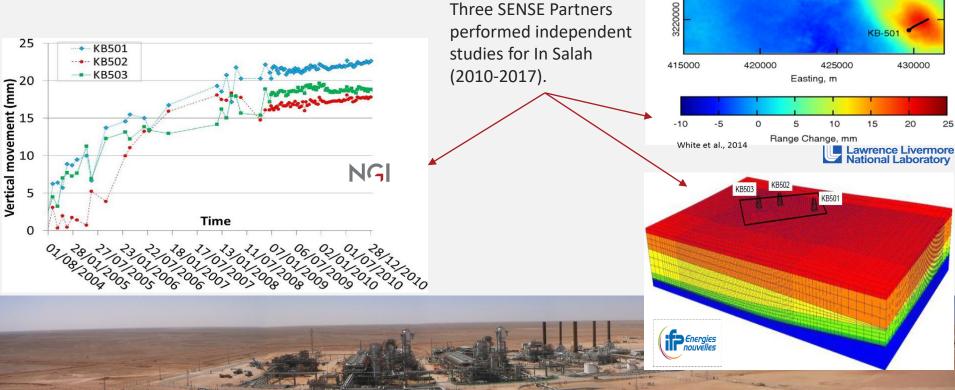
## Outline

- **7** Introduction and objective
- Project structure and WPs
- Project innovations

**•** Status for SENSE

## Introduction

In Salah: an important site to understand subsurface flow-mechanics



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Northing, m 3225000 KB-503



Precision of: 3 mm at 300 m 6 mm at 1000 m



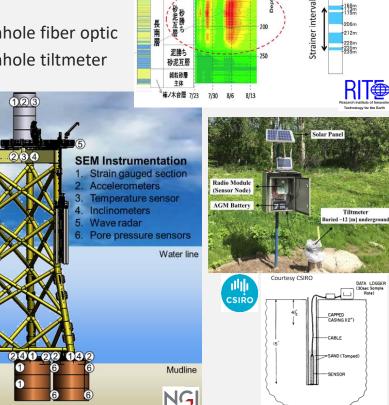
# Experience and facilities

- Gravity survey @ subsea
- Pore pressure & tiltmeter landers
- Seafloor and platform instrumentation





- Downhole fiber optic
- Downhole tiltmeter



Eiber Installed Wei

笠森層

(標高20.8m)

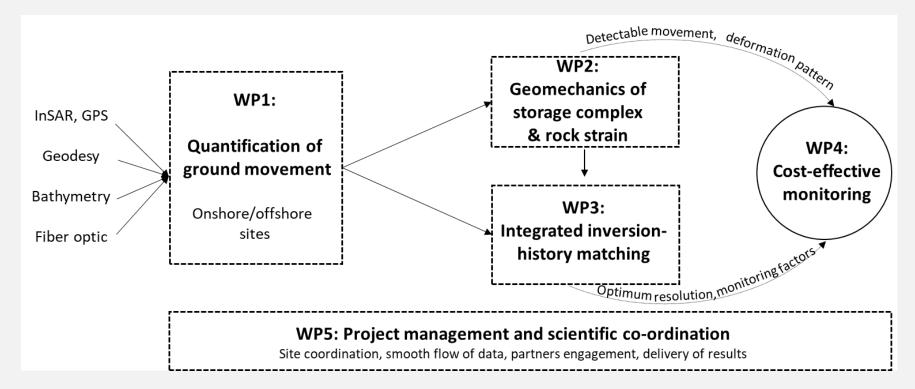
100

150

Well #4

(標高21.3m)

## SENSE project structure



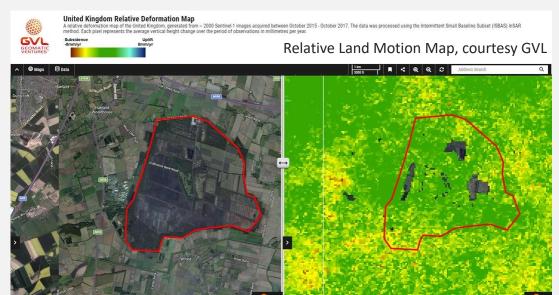
## WP1: Four proposed field sites (Lead: Geomar)

#1: Hatfield Moors, onshore UK
#2: Hontomin, Spain (→In Salah)
#3: Offshore Germany
#4: Gulf of Mexico, USA
(Troll field-subsidence analysis)



#### Site #1: Hatfield Moors, UK

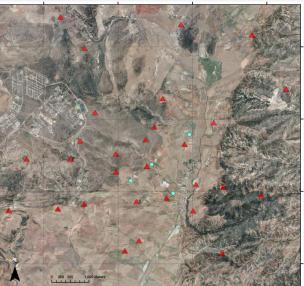
- Hatfield Moors gas storage site sandstone reservoir
- Depth of storage ~450m
- Natural gas storage reservoir
- Plan to use the site to advance geomechanical modelling



## Site #2: Hontomín Spain (or alternatively In Salah)

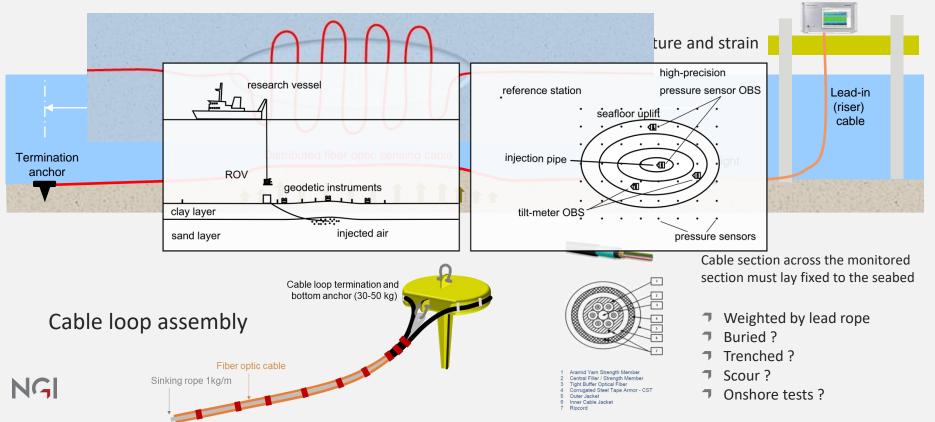
- Hontomín TDP CO<sub>2</sub> injection pilot project
- Testing of integration on InSAR with other onshore monitoring techniques
- Improving data processing techniques, time- and cost -wise



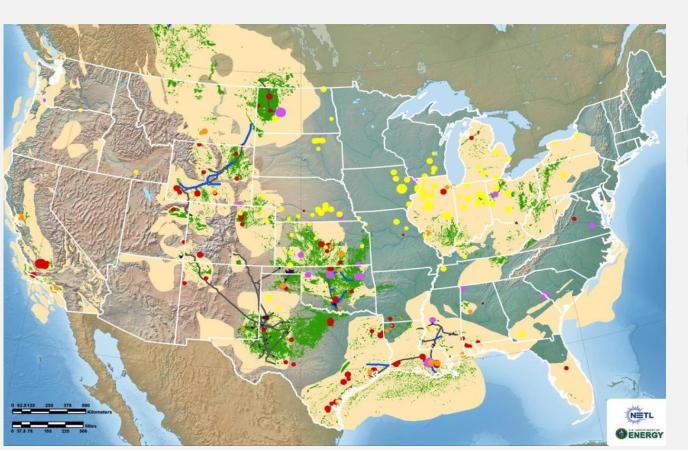


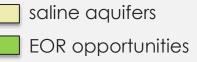
## Site #3: Offshore Germany

## SENSE Fiber optic deformation cable tests



## Site #4: Gulf of Mexico

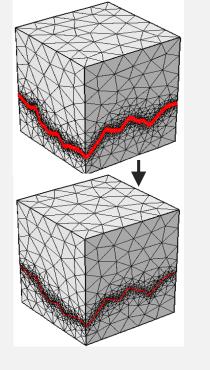




- ethanol plants
- orefineries
- chemical plants
- petroleum operations

existing CO<sub>2</sub> pipeline
 proposed CO<sub>2</sub> pipeline

WP2 Two-way coupled flow-mechanics model, focus on rock strain

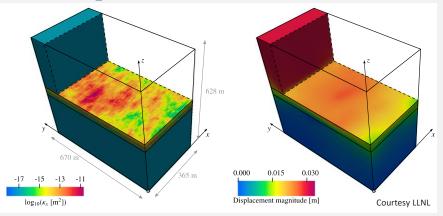


#### WP4

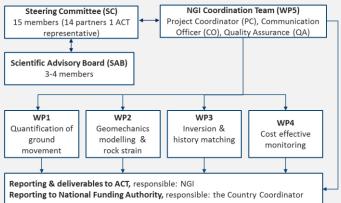
### Integration of results

Optimizing monitoring tools/methods, accuracy & costs Survey design for UK onshore, North Sea, US offshore, +++

# **WP3** Inversion for permeability and strain to update subsurface behavior

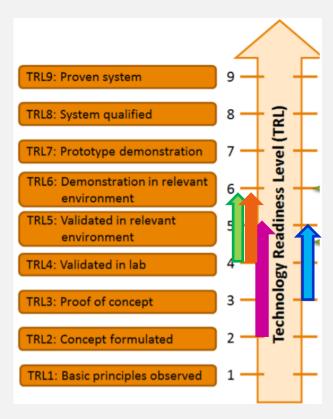


#### **WP5** Coordination



## **SENSE** innovations

- Automated monitoring tool for InSAR data: TRL2 to TRL5
- Continuous, accurate monitoring of seafloor using fiber optics and a new ocean bottom lander: TRL4 to TRL6
- Innovative interpretation/models coupling ground surface deformation to reservoir hydro-mechanics: TRL4 to TRL6
- New algorithms for fast and robust inversion for large scale simulations: TRL3 to TRL5



## Status for SENSE

- Kick-off meeting held 29-30 Oct in Oslo- 37 attendees
- Work Package meetings held 30 Oct afternoon



















# Status for WP1 so far in Germany

- Cruise AL527 in September 2019
- Site selection
- Coring performed
- Shipment of cores to Oslo
- Lab testing

- New injection (air in sand) applied for Nov 2020
- Fluid migration modelling to determine injection rate

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# SENSE project

Total budget:4.5 m€ACT contribution:2.7 m€



#### sense-act.eu



#### @SenseAct







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